PCWG Roadmap 2018



PCWG Vision and Mission

2018 Roadmap Update

We've Always Known that Real World Wind Turbine Performance is NOT as Simple as Power=P(v, ρ)!

Extract from C.J. Christensen et al: "Accuracy of power curve measurements", Risø-M-2632, 1986...

"... The power curve is then seen as the relation between the **power** P(v) produced by this **undisturbed wind v**.

This definition is, however, of **very doubtful** value for a windmill in the natural wind. The main difficulty is that it assumes a **smooth laminar flow of high degree of homogeneity and symmetry**"





The PCWG aims to build industry consensus on how best to predict real world turbine performance and look beyond P=P(v, p). <u>www.pcwg.org</u>.

Reflecting the Real World: Inner-Outer Range Decomposition

Categories of Turbine Performance Corrections

PCWG Activities

Inner Range Performance

Adjustments to reflect the fact that even under warranted/ideal conditions performance may not be 100%

Outer Range Performance

Adjustments to reflect the fact that turbine performance may deviate from Inner Range behaviour in Outer Range Conditions e.g. Low/High TI, Low/High Shear etc.

+ Other Performance Corrections

Icing, Blade Degradation, Sub-optimal performance etc.



Note: The <u>PCWG Inner-Outer Range</u> <u>Proposal</u> is **Conceptual Decomposition**, and does infer specific parameter ranges.

Reflecting the Real World: Average-Specific Decomposition

Categories of Turbine Performance Corrections

PCWG Activities

Average Performance

(Bulk) Adjustments to reflect the fact that on average (in all conditions) turbines may not meet their documented performance level

Conditions Specific Performance Adjustments to reflect the fact that turbine performance may deviate from average performance in 'non-average' Conditions e.g. Low/High TI, Low/High Shear etc.

+ Other Performance Corrections

Icing, Blade Degradation, Sub-optimal performance etc.



Classification of PCWG Activities by Component

Note: whilst the two decompositions are subtly different, they are broadly compatible with respect to the roadmap e.g. actions to further 'Inner Range' understanding, will generally further 'Average Performance' understanding.

The type of PCWG activates differs strongly depending on the problem component



The PCWG is seeking to define an **assessment framework** to define how to make best use of historic power performance tests when predicting future inner/average performance.

The PCWG is attempting to evaluate **quantitative methods** for predicting Outer/ Specific performance via the PCWG Intelligence Sharing Initiative (PCWG-Share-X)

Reflecting the Real World: Inner Range / Average Performance



Extract from 'High Resolution Turbine-Specific Matrix', Carl Ostridge DNV GL, Colorado PCWG Meeting, 10 August 2016, download from <u>www.pcwg.org</u>.



Outer Range Deviations (Observed – Base)



Wind Speed [m/s]





Wind Speed [m/s]



Wind Speed [m/s]



2018 Roadmap Update



NOW

PCWG 2018 Roadmap

1. Inner/Average Performance

Define best **practice guidelines** for stakeholder data exchange and analysis to establish inner/average performance

2. Outer/Specific Performance

Objectively determine/refine the best methods for modelling outer/specific performance using the PCWG-Share-X Platform

3. Enabling Activities

Publically available worked Examples PCWG Analysis Tool Development Roadmap Page 1/4

OUTCOME

Evidence Pathway for Inner/Average Performance → Reduced Investor Risk

50% reduction in outer/specific modelling uncertainty, contribute to IEC 61400-15

→ Reduced Investor Risk

The **right tools & industry understanding** to deliver items 1 & 2

End of 2018



PCWG 2018 Roadmap

 Define best practice guidelines for stakeholder data exchange and analysis to establish inner/average performance (based on real world industry practice)

2018 - Timeline

- Aug Draft Guidelines Document (based on a overhaul of existing DRAFT 'guidelines for preparation of a turbine information pack' document).
- Sep Feedback
- Oct Updated Draft Document
- Nov Final Feedback
- Dec Publication on PCWG Website

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1. Inner/Average Performance

Guidelines for Preparation of a Turbine Performance Information Pack

Power Curve Working Group - May 2015 - DRAFT

Motivation

The Power Curve Working Group (PCWG) believes that there is substantial value in establishing a set of guidelines on how best to present turbine performance information. The proposed document format will hereafter be referred to as a Turbine Performance Information Pack (TPIP). These guidelines are intended to simplify the exchange of power curve information between statishiders in any context, but with particular emphasis on investment decisions and transactions where the timely and effective communication of multiple stakeholders is vital. The guidelines should also help ensure that takeholders can confidently:

- Understand the evidence base behind the turbine performance information pack i.e. understand to what extent the information provided is backed-up by real world data?
- Understand what elements of the documented turbine performance are warranted and what elements are purely informative.
- Understand which dimatic conditions have been classified as Inner Range and which have been classified as Outer Range.
- Understand how to model turbine performance in Inner Range Conditions.
- Understand how to model turbine performance in Outer Range Conditions.

Context & Scope

The primary context under consideration is schematically represented in Figure 1. Many variations of this context are possible (e.g. developer and equity investor are the same entity, more or less advisors, no financier (balande sheet financing), multiple equity investors, multiple financiers etc.), however the principle of many stateholders requiring eccess to turbie information remains the same. Traditionally there has been broad scope for the different stakeholders to take very different views on the likely turbine performance which increases both the cost of performing transactions (e.g. time lost cainfying) and the level of transparency (which in turn increase the perceived investment risk).



Figure 1. Schematic representation of stakeholder interaction

These guidelines seek to align the views of the relevant stakeholders to reduce both transaction cost and investment risk through increased efficiency and transparency.

Measuring Progress

Roadmap Page 3/4 2. Outer/Specific Performance





PCWG 2018 Roadmap

Roadmap Page 4/4 3. Enabling Activities

- Publically Available Worked Examples
 - Further Worked Examples to support PCWG-Share-X and ensure numeric integrity.
 - Avoid further work examples & round robins not directly related to PCWG-Share-X (focus and bandwidth)
- PCWG Analysis Tool Development
 - Implementation of New Methods
 - Improved Testing and worked examples
 - Improved Beta Testing (Beta Testing Sub Group) Led by Paul Housley (SSE)
 - Improved Documentation (Beta Testing Sub Group) Available for PCWG-Share-3
- Machine Learning
 - Sub-group meetings and discussions
 - Creation of Machine Learning Web Service for PCWG-Share-4
- Publish Summary of PCWG Activities & Outcomes (on PCWG Website)



Summary

1. Focus activities of group:

- Don't try and do too much.
- Focus on delivering tangible input to IEC 61400-15 (by Q3)

2. PCWG-Share-X

- Leverage PCWG-Share-X to achieve 1)
- Implement lessons learnt and ensure tool is comprehensively numerically and usability tested prior to start each sharing iteration (don't rush!)

3. Best practice guidelines

• Distil best of current industry practice